



A.B.N. 45 066 383 971

12 March 2014

PAGES (including this page):11

Company Announcements Office
10th Floor
20 Bond Street
Sydney NSW 2000

Presentation - Excellence in Oil and Gas, March 2014

Attached please find Cue Energy Resources Limited's release with respect to the above mentioned.

Yours faithfully

Andrew M Knox
Chief Financial Officer

CUE ENERGY OVERVIEW

Cue is an Australian based oil & gas company with activities in Australia, New Zealand, Indonesia and PNG.

THE COMPANY HAS:

- Long life production
- A strong balance sheet
- An active exploration program

CUE ENERGY DIRECTORS

- Geoffrey King (Chairman)
- Paul Moore
- Andrew Young

CUE ENERGY MANAGEMENT

- David Biggs (CEO)
- Andrew Knox (CFO)
- David Whittam (Exp Man)

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LISTINGS

ASX:	CUE
NZX:	CUE
POMSOX:	CUE
ADR/OTCQX:	CUEYY



CUE ENERGY RESOURCES LIMITED (ASX: CUE)



DISCLAIMER & IMPORTANT NOTICE

Various statements in this document constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve known risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests, and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.

COMPANY SNAPSHOT

Market Capitalisation @ A\$0.135 ⁽¹⁾	A\$94.2million
Ordinary Shares	698,119,720
12 Month Trading Range ⁽²⁾	10.5¢ – 15.0¢
12 Month Average Daily Volume ⁽²⁾	~350,000
Cash at 31 st Dec 2013	A\$50.1 million
Debt	Nil
Avg FY13 Production	~2600 boe/day

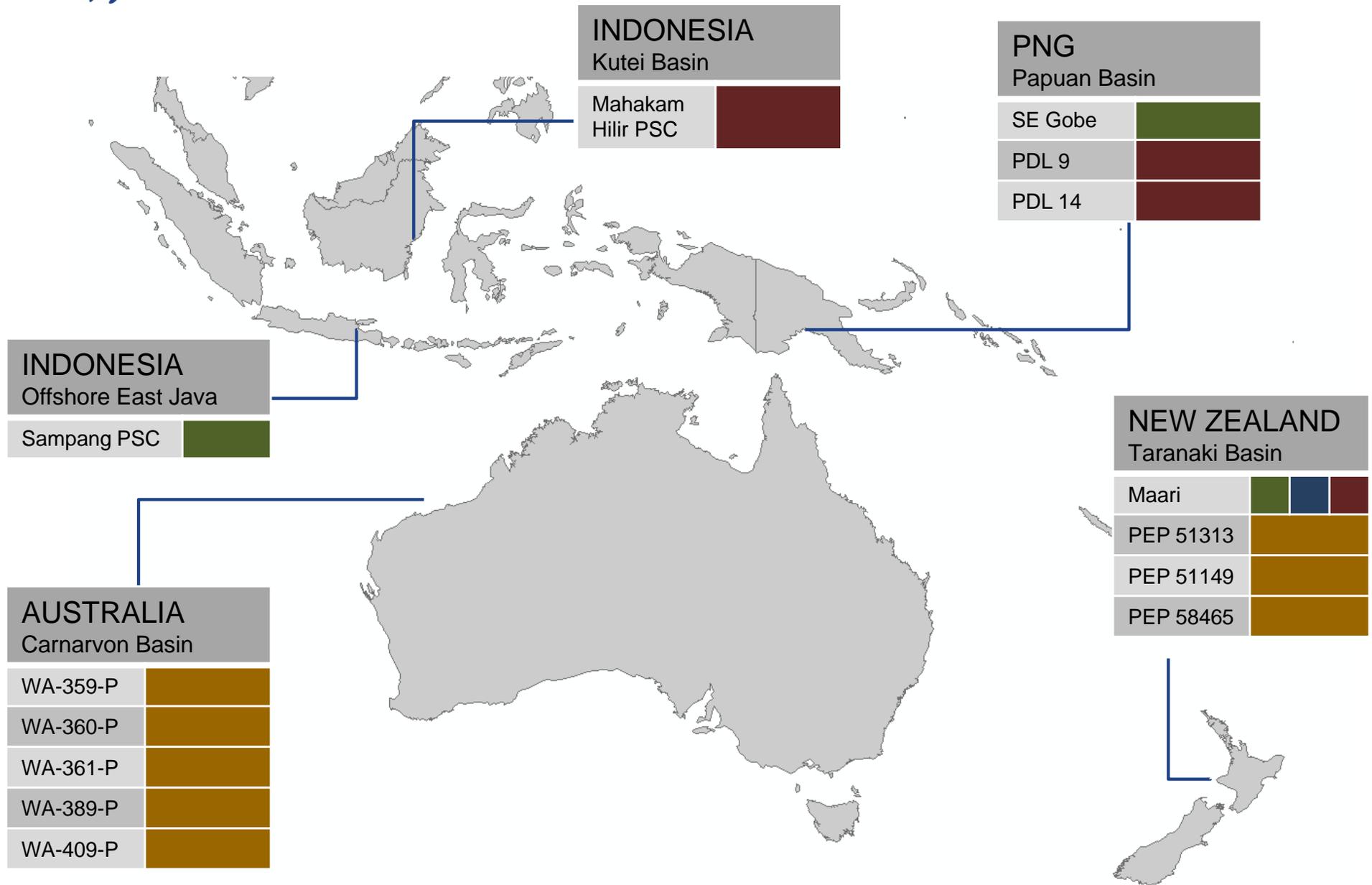
LISTINGS

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SHARE PRICE PERFORMANCE

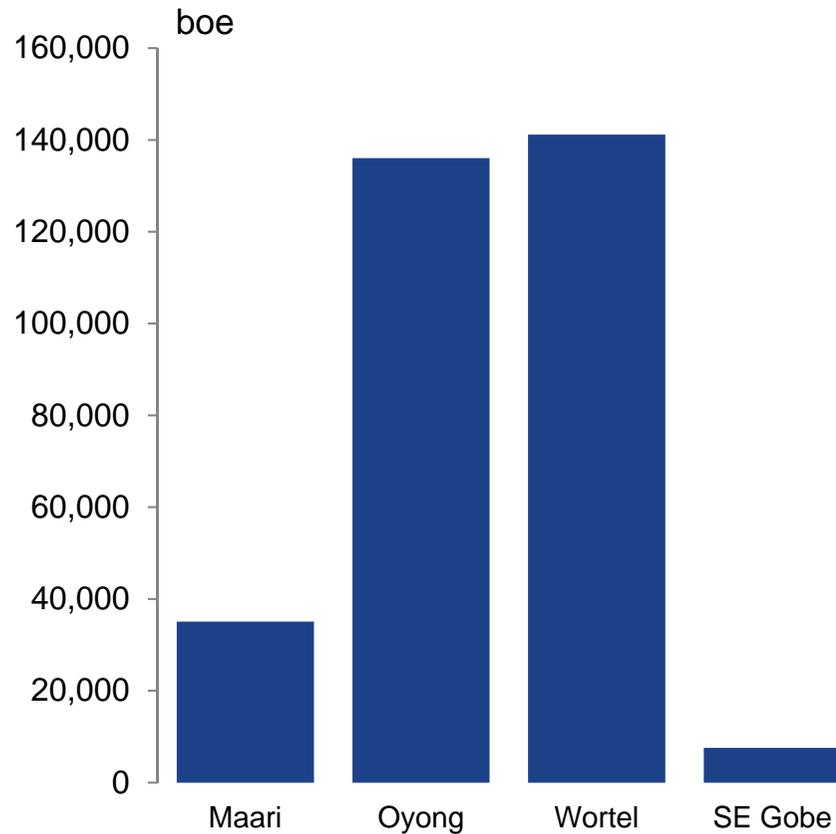


(1) Closing price 31st Jan 2014 (2) 12 Months to 31st Jan 2014

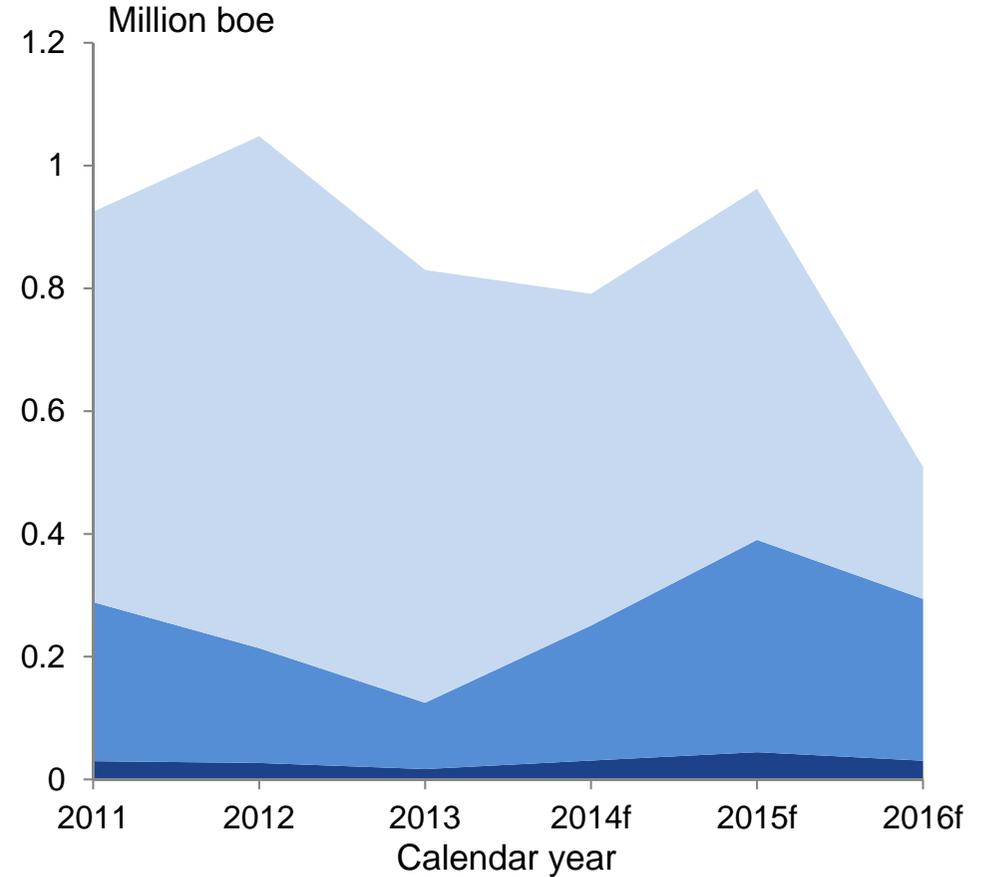


PRODUCTION
DEVELOPMENT
APPRAISAL
EXPLORATION

Net Sales volume H1 FY14



Net Production (2011-2016f)



- Maari shut in for repairs 21st July to 12th Dec 2013
- Oyong/Wortel FSO replacement Oct 2013

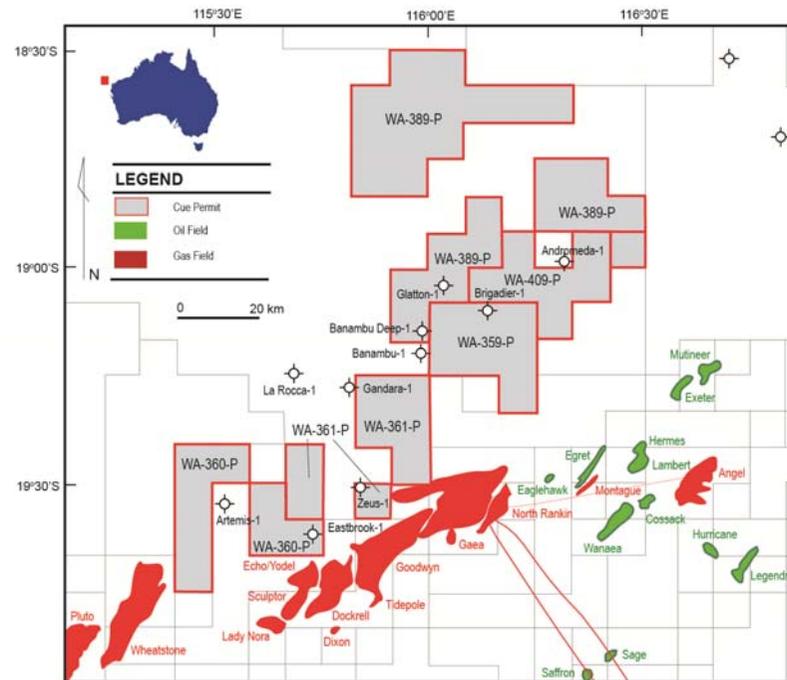
■ SE Gobe ■ Maari ■ Sampang PSC

- Strong production from Maari post FPSO upgrade
- Ensco 107 mobilising for Maari Development drilling (Cue 5%)
 - Expected on location April 2014
 - 4 production wells and 1 water injection well to be drilled
 - Development expected to double production by 2015
- Whio-1 well to be drilled May 2014 (Cue 5%)
 - Kan Tan IV in New Zealand
 - Cue 100% carried by OMV
 - Close proximity to Maari enhances development options
- PEP 51149 Onshore(Cue 20%)
 - Te Kiri North–1 exploration well to be drilled Q4 2014
 - Oil and gas targets to be tested
 - Good commercialisation options



Ensco 107 at Maari (2010)

- WA-359-P (100% Cue)
 - Farm-out underway
 - Oil play charged from the Victoria Syncline
 - 150+ million barrel OOIP prospect with follow up
 - Fully covered by high quality 3D seismic data reprocessed to PSDM
- Equity available in other Cue Carnarvon Basin permits
- Participating in joint farm-out of Mahakam Hilir PSC with SPC



Cue Carnarvon Basin acreage

- Ensco 107 mobilising for Maari drilling
- Whio-1 100% carried by OMV
- Te Kiri North-1 onshore NZ planning underway
- Contingent Manaia-3 appraisal well 2015



	2013		2014			
	Q3	Q4	Q1	Q2	Q3	Q4
New Zealand ENSCO 107 (Jack-Up)				Maari growth projects		
New Zealand* Kan Tan IV (Semi-Sub)		Drilled Manaia-2		Whio - 1		
New Zealand onshore					Te Kiri North -1	
Indonesia onshore	Naga Utara – 2	Drilled		Naga Utara - 3	Contingent	

*JV decision not to drill NZ Te Whatu-3 well

Committed Contingent

Participate in areas of high prospectivity

- Preference for onshore Australia/Asia
- Strategic test areas

Take meaningful equity positions

- Invest in material positions for Cue
- Target 20-40% equity onshore, 15-20% offshore

Lower cost environments with near term development options

- Lower cost onshore focus and/or;
- Acquire discovered resource

Seek non-operated opportunities with proven partners

- Select partners with proven financial and operating capability
- Develop onshore operating capability over time

- 2014 production growth to come from New Zealand with 2 firm wells and Maari Growth Project
- 2014 focus on capturing new exploration opportunities
- Cue actively seeking and evaluating other growth opportunities aligned with strategy
- Work to realise value from existing Assets
 - Active Carnarvon Basin farm-out
 - Mahakam Hilir farm-out with SPC
 - Review Cue's PNG acreage position



Naga Utara -2 Drilling